

# User Manual -Installation -Operation

Omniksol-13k-TL Omniksol-17k-TL Omniksol-20k-TL

Omnik New Energy Co.,Ltd.



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### **1. NOTES ON THIS MANUAL**

#### 1.1 General notes

The main purpose of this User's Manual is to provide instructions and detailed procedures for installing, operating, maintaining, and troubleshooting the following three types of Omnik New Energy-Solar Inverters:

- Omniksol-13k-TL
- Omniksol-17k-TL
- Omniksol-20k-TL

Please keep this user manual all time available in case of emergency.

#### 1.2 Symbols Used

| DANGER  |  |
|---|--|
| <br>DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury. |  |
| WARNING   |  |

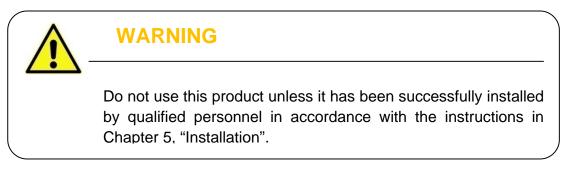
WARNING indicates a hazardous situation which, if not avoided, can result in death or serious injury or moderate injury

|   | CAUTION  |  |  |
|---|--|--|--|
|   | CAUTION indicates a hazardous condition which, if not avoided, can result in minor or moderate injury. |  |  |
| - |  |  |  |
|   | NOTICE   |  |  |

### 1.3 Target Group

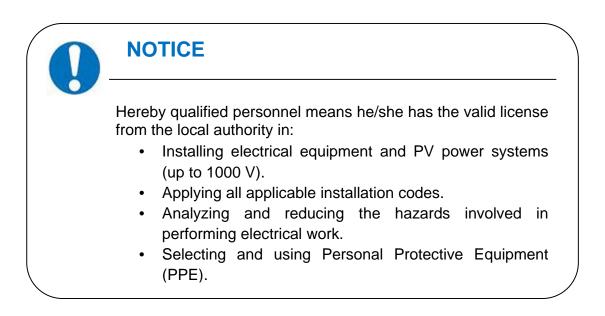
• Chapter 1, 2, 3, 4, 7, 8, 9, 10 and Chapter 11 are intended for anyone who is

intended to use Omnik Grid Tie Solar Inverter. Before any further action, the operators must first read all safety regulations and be aware of the potential danger to operate high-voltage devices. Operators must also have a complete understanding of this device's features and functions.



• Chapter 5 and Chapter 6 are only for qualified personnel who are intended to install

or uninstall the Omnik Grid Tie Solar Inverter. Installation must be suitable to the on-site conditions and comply with local regulations and technical rules.



2. PREPARATION

### 2.1 Safety Instructions

### DANGER

#### DANGER due to electrical shock and high voltage

**DO NOT** touch the operating component of the inverter, it might result in burning or death.

**TO** prevent risk of electric shock during installation and maintenance, please make sure that all AC and DC terminals are plugged out.

**DO NOT** stay close to the instruments while there is severe weather conditions including storm, lighting etc.



### WARNING

The installation, service, recycling and disposal of the inverters must be performed by qualified personnel only in compliance with national and local standards and regulations. Please contact your dealer to get the information of authorized repair facility for any maintenance or repairmen.

Any unauthorized actions including modification of product functionality of any form will affect the validation of warranty service; Omnik may deny the obligation of warranty service accordingly.



### NOTICE

#### Public utility only

The PV inverter designed to feed AC power directly into the public utility power grid, do not connect AC output of the device to any private AC equipment.

### CAUTION

The PV inverter will become hot during operation; please don't touch the heat sink or peripheral surface during or shortly after operation.

Risk of damage due to improper modifications.

Never modify or manipulate the inverter or other components of the system.



## 2.2 Explanations of Symbols on Inverter

| Symbol  | Description   |
|---|---|
|   | <b>Dangerous electrical voltage</b><br>This device is directly connected to public grid, thus all<br>work to the inverter shall only be carried out by<br>qualified personnel.  |
|   | <b>DANGER to life due to high electrical voltage!</b><br>There might be residual currents in inverter because<br>of large capacitors. Wait <b>10 MINUTES</b> before you<br>remove the front lid.                                      |
|   | <b>NOTICE, danger!</b><br>This device directly connected with electricity generators and public grid.   |
|   | <b>Danger of hot surface</b><br>The components inside the inverter will release a log<br>of heat during operation, DO NOT touch aluminum<br>housing during operating.   |
|   | An error has occurred<br>Please go to Chapter 10 "Trouble Shooting" to remedy the<br>error.   |
| X   | This device SHALL NOT be disposed of in<br>residential waste<br>Please go to Chapter 9 "Recycling and Disposal" for<br>proper treatments.   |
| X   | <b>Without Transformer</b><br>This inverter does not use transformer for the isolation<br>function.   |
|   | German mark of conformity<br>The inverter complies with the requirement of the<br>German Grid Regulations.  |
| CE  | <b>CE Mark</b><br>Equipment with the CE mark fulfils the basic<br>requirements of the Guideline Governing Low-Voltage<br>and Electromagnetic Compatibility.   |
| ATTENTION! Any illegal tempering activity<br>to electronic or mechanic<br>components(perferations,<br>modifications, etc) will affect<br>the validation of the factory<br>guaranty. | No unauthorized perforations or modifications<br>Any unauthorized perforations or modifications are<br>strictly forbidden, if any defect or damage<br>(device/person) is occurred, Omnik shall not take any<br>responsibility for it. |

## **3. PRODUCT INFORMATION**

### 3.1 Overview

Industrial Layout



- Excellent Heat Elimination
- Effective Shield For DC/AC/Communication Connections





### 3.2 Major Characteristics

Omnik inverter has following characteristics which make Omnik inverter "High Efficiency, High Reliability, High Cost Effective Ratio"

- Comply with multiple safety regulation of European, Asia Pacific and Oceania countries.
- Double MPPT Tracking, MPPT tracking accuracy up to 99.9%.
- Max. Efficiency 98.2%, European Efficiency 97.8%.
- Professional radiating design, protection Level IP65, work properly under severe outdoor circumstances.
- Full solution of safety protection, DC switch integrated.
- Flexible input and output connections support RS485, Ethernet and USB communication.
- Transformer less design and high power density, it is lighter and more convenient for installation.

| Туре                             | Omniksol-13k-TL  | Omniksol-17k-TL  | Omniksol-20k-TL  |
|----------------------------------|--|--|--|
|                                  |  |  |  |
| Input(DC)                        |  |  |  |
| Max.PV-Generator Power[W]        | 13500  | 17600  | 21200  |
| Max DC Voltage[V]                | 1000   | 1000   | 1000   |
| MPPT DC Volatage Range[V]        | 400-800  | 440-850  | 480-850  |
| Nominal DC Voltage[V]            | 640  | 640  | 640  |
| Turn off DC Voltage[V]           | 220  | 220  | 220  |
| Turn on DC Voltage               | 250  | 250  | 250  |
| Max.DC Current(A/B)[A]           | 22/11  | 22/22  | 22/22  |
| Number of MPP Trackers           | 2  | 2  | 2  |
| DC Connection per MPPT           | A:3 / B:3  | A:3 / B:3  | A:3 / B:3  |
| Output(AC)                       |  |  |  |
| Nominal AC Voltage               | 3/N/PE,230/400V  | 3/N/PE,230/400V  | 3/N/PE,230/400V  |
| Frequency[Hz]                    | 50, 60   | 50, 60   | 50, 60   |
| Grid Voltage Range               | According to CE, VDE<br>0126-1-1,<br>Enel-GUIDE,<br>G59, AS4777,<br>C10/C11, IEC 61727 | According to CE, VDE<br>0126-1-1,<br>Enel-GUIDE,<br>G59, AS4777,<br>C10/C11, IEC 61727 | According to CE, VDE<br>0126-1-1,<br>Enel-GUIDE,<br>G59, AS4777,<br>C10/C11, IEC 61727 |
| Max. AC Power[W]                 | 13000  | 17000  | 19200  |
| Nominal AC Power[W]              | 13000  | 17000  | 19200  |
| Nominal AC Current[A]            | 18,8   | 24.6   | 28   |
| Max. AC Current[A]               | 20   | 26   | 29   |
| Power Factor (cos)               | 0.9i 1 0.9c  | 0.9i 1 0.9c  | 0.9i 1 0.9c  |
| Harmonic Distortion(THD)         | <2%  | <2%  | <2%  |
| Power Consumption at<br>Night[W] | <0.6   | <0.6   | <0.6   |

### 3.3 Technical Data

| Power Consumption at              |  |  |  |
|-----------------------------------|--|--|--|
| Standby[W]                        | <12  | <12  | <12  |
| Efficiency                        |  |  |  |
| Max. Efficiency                   | 98%  | 98,1%  | 98.2%  |
| Euro Efficiency                   | 97.5%  | 97.6%  | 97.8%  |
| MPPT Efficiency                   | 99.9%  | 99.9%  | 99.9%  |
| Safety and Protection             |  |  |  |
| DC Surge Protection               | Type III   | Type III   | Type III   |
| DC Insulation Monitoring          | Integrated   | Integrated   | Integrated   |
| Earth Fault Protection            | Integrated   | Integrated   | Integrated   |
| Grid Monitoring                   | According to VDE<br>0126-1-1, RD1699,<br>ENEL, G59, AS4777             | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            |
| Earth Fault Current Monitoring    | According to VDE<br>0126-1-1, RD1699,<br>ENEL, G59, AS4777             | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            |
| DC Current Monitoring             | According to VDE<br>0126-1-1, RD1699,<br>ENEL, G59, AS4777             | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            | According to VDE 0126-<br>1-1, RD1699, ENEL,<br>G59, AS4777            |
| Electricity Fuse Protection       | Integrated   | Integrated   | Integrated   |
| DC Switch                         | Integrated   | Integrated   | Integrated   |
| DC Connection Monitoring          | Integrated   | Integrated   | Integrated   |
| Normative Reference               |  |  |  |
| CE Compliant According to         | IEC62109,EN61000-6-<br>2,EN61000-6-3,<br>EN61000-3-<br>12,EN61000-3-11 | IEC62109,EN61000-6-<br>2,EN61000-6-3,<br>EN61000-3-<br>12,EN61000-3-11 | IEC62109,EN61000-6-<br>2,EN61000-6-3,<br>EN61000-3-<br>12,EN61000-3-11 |
| Device Data                       |  |  |  |
| Dimension (WxHxD) [mm]            | 575x650x240  | 575x650x240  | 575x650x240  |
| Weight[Kg]                        | 44.5   | 45   | 45   |
| Mounting Information              | Wall Bracket   | Wall Bracket   | Wall Bracket   |
| IP Protection Type                | IP65 (EN 60529)  | IP65 (EN 60529)  | IP65 (EN 60529)  |
| Cooling Concept                   | Convection and Fan cooling   | Convection and Fan cooling   | Convection and Fan cooling   |
| Environmental Limits              |  |  |  |
| Operating Temperature<br>Range[℃] | -20°C $\sim$ 60°C  | -20℃ ~ 60℃(>55℃<br>derating)   | -20℃ ~ 60℃ (>45℃<br>derating)  |
|                                   | 0% $\sim$ 98%( no  | 0% $\sim$ 98% ( no   | 0% $\sim$ 98% ( no   |
| Relative Humidity                 | condensation)  | condensation)  | condensation)  |
| Altitude[m]                       | $0\sim 2000 { m m}$  | $0\sim$ 2000m  | $0\sim$ 2000m  |
| Noise Level[dB]                   | <45dB (with<br>fan<50dB)   | <45dB (with fan<50dB)  | <45dB (with fan<50dB)  |
| Communication                     |  |  |  |
| Monitoring Connection             | RS485, Ethernet  | RS485, Ethernet  | RS485, Ethernet  |
| Software Upgrade                  | RS232(USB)   | RS232(USB)   | RS232(USB)   |
| LCD Display                       | 800 x 480 TFT Graphic<br>Display                                       | 800 x 480 TFT Graphic<br>Display                                       | 800 x 480 TFT Graphic<br>Display                                       |
|                                   | 5 years (Optional 10   | 5 years (Optional 10   | 5 years (Optional 10   |



### 4. PACKING CHECKLIST

### 4.1 Assembly parts

After you receive the Omnik inverter, please check if there is any damage on the carton, and then check the inside completeness for any visible external damage on the inverter or any accessories. Contact your dealer if anything is damaged or missing. we will be glad to assist you if required.

|   |   | There is a second |   |
|---|---|---|---|
| А   | В | С   | D |
| The second se |   |   |   |
| Е   | F | G   | Н |
|   |   |   |   |
| Ι   | J |   |   |

| Object | Quantity | Description           |
|--------|----------|-----------------------|
| A      | 1        | Omnik inverter        |
| В      | 1        | Wall mounting bracket |
| С      | 1        | user manual           |
| D      | 4        | Screw(ST6x50)         |
| E      | 4        | Expansion tube        |

| F | 1 | AC cover                                |
|---|---|---|
| G | 6 | DC connector(6 x positive,6 x negative) |
| Н | 1 | Ground nut (M6)                         |
| 1 | 5 | Cord end terminal                       |
| J | 4 | Screw (M4X12)                           |

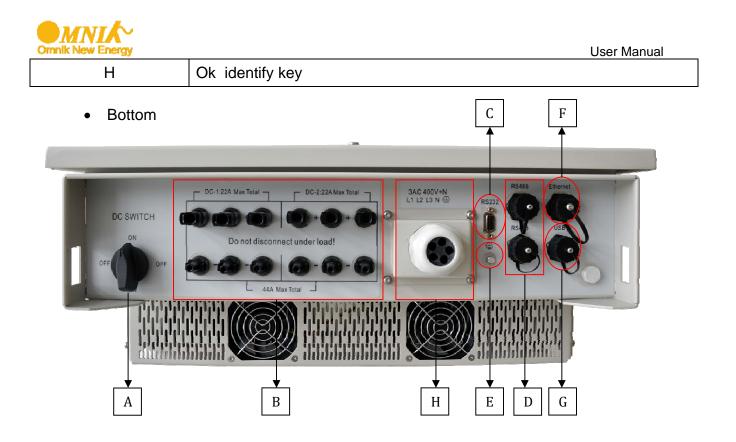
## 4.2 Product Appearance

• Front

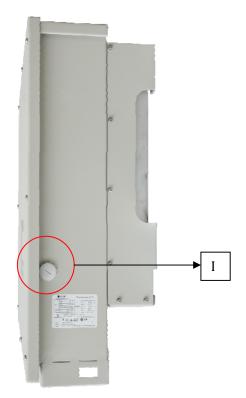




| Object | Description             |  |
|--------|-------------------------|--|
| A      | LED light(Green) – RUN  |  |
| В      | LED light(Red) – FAULT  |  |
| С      | LED light(Yellow) – COM |  |
| D      | < left choice           |  |
| E      | > Right choice          |  |
| F      | $\wedge$ up choice      |  |
| G      | $\lor$ down choice      |  |



• Left and right



| Object | Description                              |  |
|--------|--|--|
| A      | DC switch                                |  |
| В      | Plug connectors for DC input.            |  |
| С      | RS232 interface                          |  |
| D      | RS485 interface                          |  |
| E      | Earthing                                 |  |
| F      | Ethernet interface                       |  |
| G      | USB interface                            |  |
| Н      | Terminal for grid connection (AC output) |  |
| Ι      | Update and reset switch for display      |  |

### 4.3 Product Identification

You can identify the inverter by the side nameplate. Information such as serial number (SN.), type of the inverter, as well as inverter specifications are specified on the side name plate. The name plate is on the middle part of the right side of the inverter housing. And the following figure is the side name plate example as on Omniksol-20k-TL.

| Input Vnom:<br>VMPP:<br>Imax(String<br>Pmax:<br>IP 65,outdoor<br>Over voltage Cat. : ]] | 640V<br>480-850V<br>1/2): 22A/22A<br>21,200W<br>-20°C to +60°C | :<br>Output | fnom:<br>Pnom:<br>Pmax: | 50/60Hz<br>19,200W<br>19,200W |
|---|--|-------------|-------------------------|-------------------------------|
| Imax(String<br>Pmax:<br>IP 65,outdoor   | 1/2): 22A/22A<br>21,200W                                       |             |                         |                               |
| Pmax:<br>IP 65,outdoor  | 21,200W  | Output      | Pmax:                   | 19 200W                       |
| IP 65,outdoor   |  |             |                         | 10,20011                      |
|   | -20°C to +60°C   |             | Inom:                   | 28.0 A                        |
| Over voltage Cat. : ]]  | -200 101000  |             | Imax:                   | 29.0 A                        |
|   | II [Mains], II [PV]  |             | cosφ:                   | 0.9i10.9c                     |
|   | E0126-1-1, G59/2<br>0/11,EN50438                               |             |                         |                               |

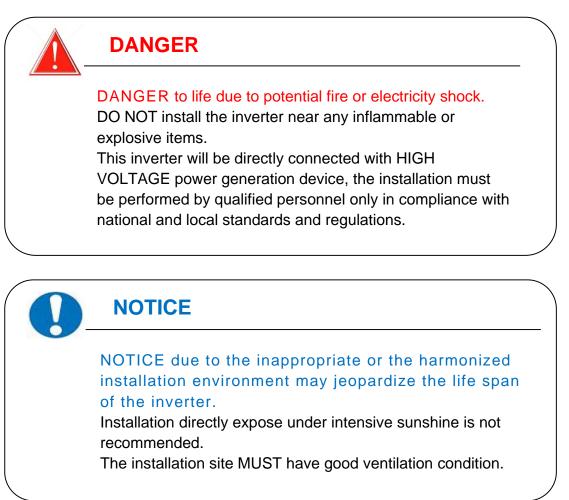
User Manual

### 4.4 Further Information

If you have any further questions concerning the type of accessories or installation, please check our website <u>www.omnik-solar.com</u> or contact our service hotline.

### **5. INSTALLATION**

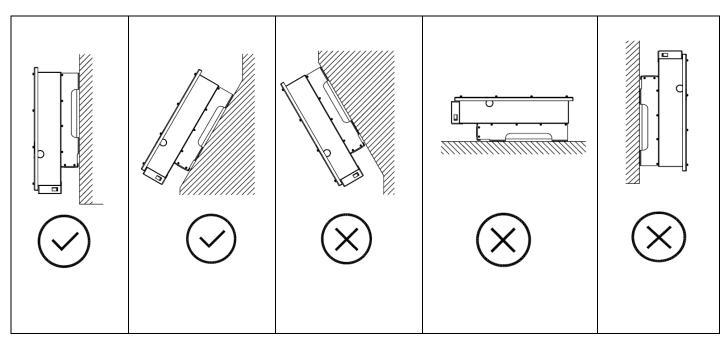
### 5.1 Safety



### 5.2 dimensions, weight

| Model           | weight | Dimension (L $\times$ W $\times$ D) |
|-----------------|--------|-------------------------------------|
| Omniksol-13K-TL | 44.5kg | 575mm×650mm×240mm                   |
| Omniksol-17K-TL | 45kg   | 575mm×650mm×240mm                   |
| Omniksol-20K-TL | 45kg   | 575mm $	imes$ 650mm $	imes$ 240mm   |

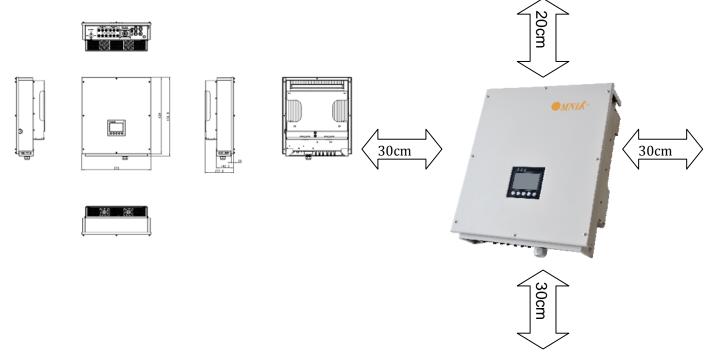




- Omnik inverter is designed for indoors and outdoors installation
- Please mount the inverter in the direction as illustrated above
- Install the inverter in the vertical direction is recommended, with a max.15 degrees backwards.
- For the convenience of checking the LCD display and possible maintenance activities, please install the inverter at eye level.
- Make sure the wall you selected is strong enough to handle the screws and bear the weight of the inverter
- Ensure the device is properly fixed to the wall
- It is not recommended that the inverter is exposed to the strong sunshine, because the excess heating might lead to power reduction
- The ambient temperature of installation site should be between -20 °C and +60 °C ( between -4 °F and 140 °F )
- Make sure the ventilation of the installation spot, not sufficient ventilation may reduce the performance of the electronic components inside the inverter and shorten the life of the inverter

### 5.4 Safety Clearance

Observe the following minimum clearances to walls, other devices or objects to guarantee sufficient heat dissipation and enough space for pulling the electronic solar switch handle.

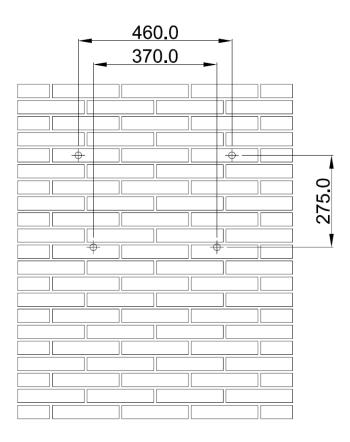


| Direction | Minimum clearance |  |  |
|-----------|-------------------|--|--|
| Above     | 20 cm             |  |  |
| Below     | 30 cm             |  |  |
| Sides     | 30 cm             |  |  |

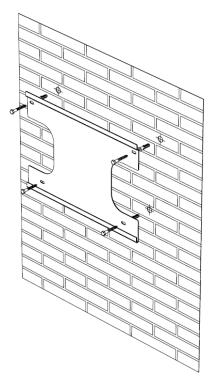
### 5.5 Mounting Procedure

1. Mark 4 positions of the drill holes on the wall according to the paper installation position scale packed in the carton box.

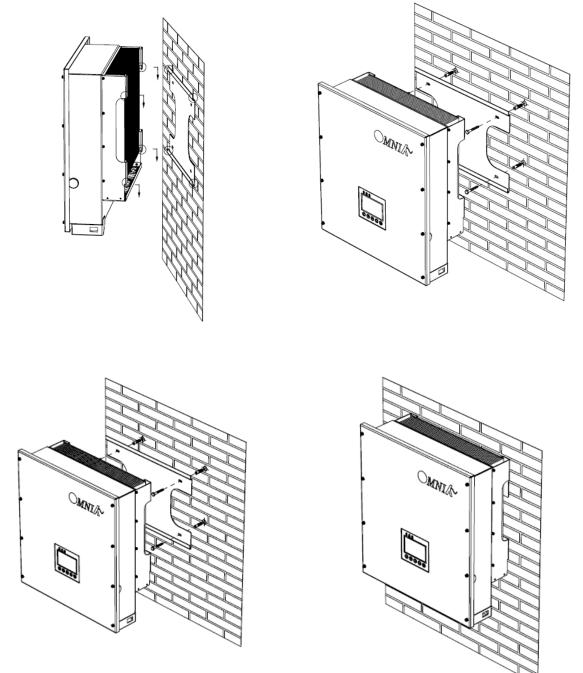




2. First, according to the marks, drill 4 holes in the wall. Then, place four expansion tubes in the holes using a rubber hammer. Next, wring 4 screws into the expansion tubes.



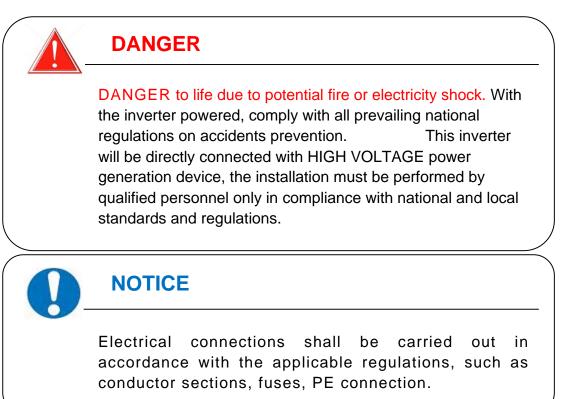
3. First check the 4 holes in the backside of the inverter. Then, lift the inverter carefully, align the 4 holes in the inverter and the 4 screws in the wall, and finally attach the inverter to the screws slightly.



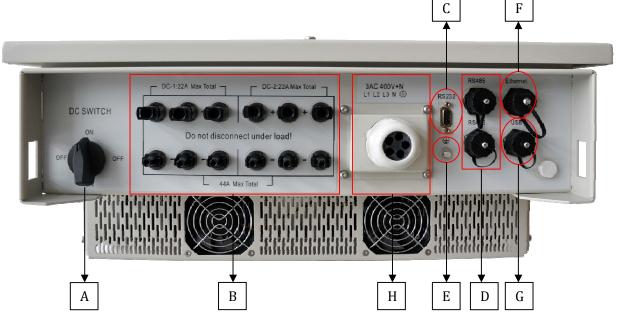
4. Please carefully check the accessories and original carton to make sure every necessary part is used and nothing is missing during installation.

6. ELECTRICAL CONNECTION

### 6.1 Safety



### 6.2 Overview of Connection Area



| Object | Description                              |  |  |
|--------|--|--|--|
| А      | DC switch                                |  |  |
| В      | Plug connectors for DC input.            |  |  |
| С      | RS232 interface                          |  |  |
| D      | RS485 interface                          |  |  |
| E      | Earthing                                 |  |  |
| F      | Ethernet interface                       |  |  |
| G      | USB interface                            |  |  |
| Н      | Terminal for grid connection (AC output) |  |  |

### 6.3 DC Side Connection

| DANGER |   |  |  |
|--------|---|--|--|
|        | DANGER to life due to potential fire or electricity shock.  |  |  |
|        | <b>NEVER</b> connect or disconnect the connectors under load.   |  |  |
|        | NOTICE  |  |  |
|        | DC Switch ( <b>Optional</b> ) may be integrated or external to Inverter, and it can be used to connect or disconnect the DC source from Inverter. |  |  |

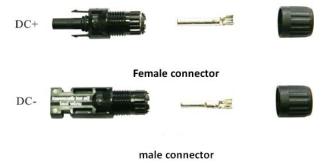


For Omniksol-13k-TL , Omniksol-17k-TL and Omniksol-20k-TL, there are two MPP Tracker, and the DC characteristics of them are illustrated as the following table.

| Inverter Type   | MPP<br>Tracker | Max. DC<br>Power | Max. DC<br>Voltage | Max. DC<br>Current |
|-----------------|----------------|------------------|--------------------|--------------------|
| Omniksol-13k-TL |                | 13500W           |                    | 22/11A             |
| Omniksol-17k-TL | 2              | 17600W           | 1000V              | 22/22A             |
| Omniksol-20k-TL |                | 21200W           |                    | 22/22A             |

Connection procedure by MC4:

Connect the PV modules and inverter using MC4 connectors below. Connect the positive and negative terminals from the PV modules to positive (+) terminals and negative (-) terminals on Omniksol.



Connection Procedure:

- 1. Switch off the DC breaker and secure against being switched back on inadvertently.
- 2. Strip the cable 7 mm.



3. Insert striped cable into contact barrel and insure all conductor strands are captured in the contact barrel.

4. Crimp contact barrel by using a hex crimping die. Put the contact barrel with striped cable in the corresponding crimping notch and crimp the contact.



5. Insert contact cable assembly into back of the male and female connector. A "click" should be heard or felt when the contact cable assembly is seated correctly.



6. Wrest the cap by using the torque of 2.6~2.9NM.



7. After wrest the cap tightly, align the 2 half connectors and mate them together by hand until a "click" is heared or felt.





8.When the separation of connector is necessary, use the specified wrench tool to separate.Please make sure the wedge side of the fingers face the male connector and push the tool down.Then separate the connector by hand. See below figure.



9. If input connector is not enough, adopt" Y "connector ( optional ) just as below:

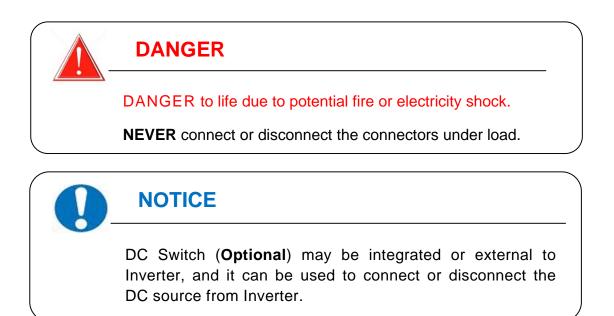
PV-AZB4

10.Please use sealing caps for tight sealing of unplugged PV connectors.



If using H4 connector, the operating procedure is similar as that of MC4 connector.

### 6.4 AC side connection



**Connection Procedure** 

1. Strip the cable 12mm



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2. Insert the striped cable into cord end terminal and insert the assembly into barrel.



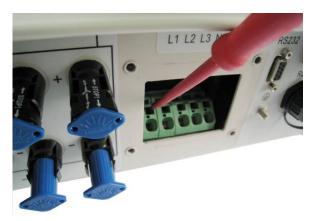
Then the line will like the picture belows.



3. Insert the finished 5 lines into AC cover assembly with the following sequence:



Open the plastic cover, use slot type screwdriver to press the shrapnel in the indicated position, and then put the line in the right hole, please note the sequence of the line shall in the right order: L1,L2,L3,N,PE





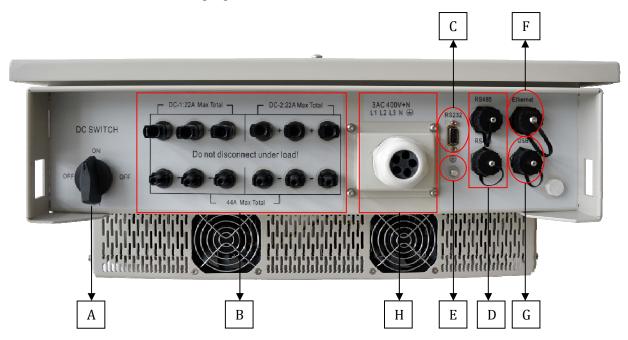


Cover the assembly, tightly screwed and then screw the cable gland

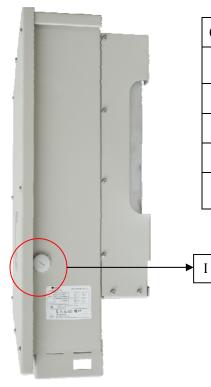


### 6.5 Communication and Monitoring connector

There are RS232/RS485, Ethernet and USB interface in the bottom side of the Omnik inverter as the following figure:



The function is as below:



| Object | Description        | Function                                       |
|--------|--------------------|--|
| С      | RS232 interface    | Update the Software<br>Version of the inverter |
| D      | RS485 interface    | Connect with PMB                               |
| F      | Ethernet interface | Connect with Ethernet                          |
| G      | USB interface      | Connect with USB                               |
| I      | Display interface  | Update and reset switch for display            |



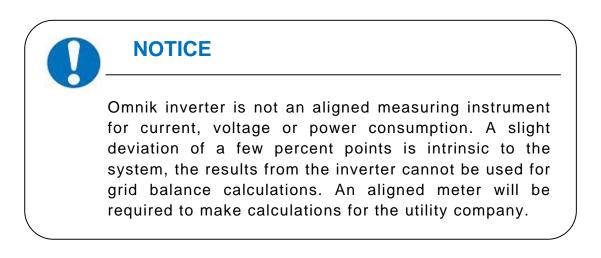
## 7. DISPLAY

#### 7.1 Main interface



| Object                      | Description   |
|-----------------------------|---|
| Time (e.g.2011-12-09 10:44) | Current date and time                                     |
| Safety(e.g. Portugal)       | Current safety regulation selected                        |
| Operation (e.g. normal)     | Current operation condition                               |
| E-today                     | The energy generated today in kilo watt hours (kWh)       |
| E-total                     | The energy generated since starting up the inverter (kWh) |

The LCD panel is integrated in the front lid of the inverter, so it is easy for user to check and set the data. In addition, the user can press the function key to illuminate the LCD screen.



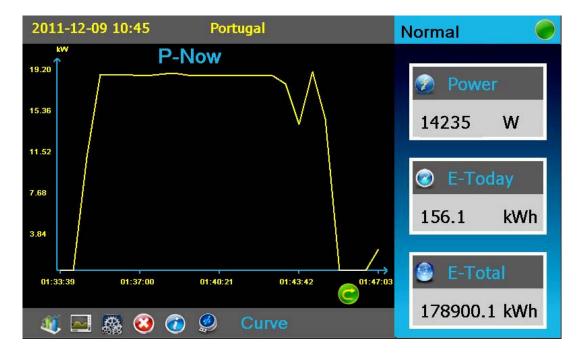
### 7.2 LCD Display





1.1 P-Now Draw curve of current power: Click "Curve"----"P-Now"





#### 1.2 P-Day Draw curve of one day's power: Click "Curve"----"P-Day"







1.3 E-Month

Show one month's generated energy: Click "Curve" ---- "E-Month"





#### 1.4 E-Year Draw curve of one year's generated energy: Click "Curve"----"E-Year"







## 1.5 E-Total Draw curve of every year's generated energy: Click "Curve"----"E-Total"





## 7.2.2. Parameters

#### 2.1 AC Parameters

Show AC parameter:

Click "Actual Value"--- "AC Actual Value"







## 2.2 DC Parameters

Show DC parameter, including following items:

Vpv (1-2), Ipv(1-2)

Click "Actual Value" --- "DC Actual Value"



| 2011-12-09 10:49 | Portugal           | Normal 📀     |
|------------------|--------------------|--------------|
| DC               | Actual Value       | 🕐 Power      |
|                  |                    | 14235 W      |
| Vpv(A):          | V Ipv(A): A        | 1            |
| Vpv(B):          | V Ipv(B): A        | 💿 E-Today    |
|                  |                    | 156.1 kWh    |
|                  | Return             | E-Total      |
| 🥡 🖂 🏯 😮 I        | 🕢 🖉 🛛 Actual Value | 178900.1 kWh |

# 7.2.3. Tools & Options3.1 Language and TimeSetting of language & timeClick "Setting" ----"Language and Time"





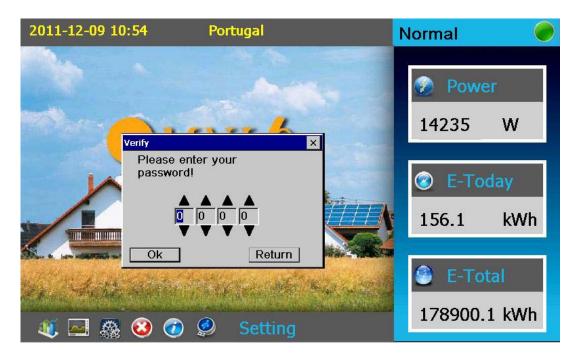


## 3.2 Safety Parameters

Setting of safety parameters:

Click "Setting" ---- "Safety Parameters".



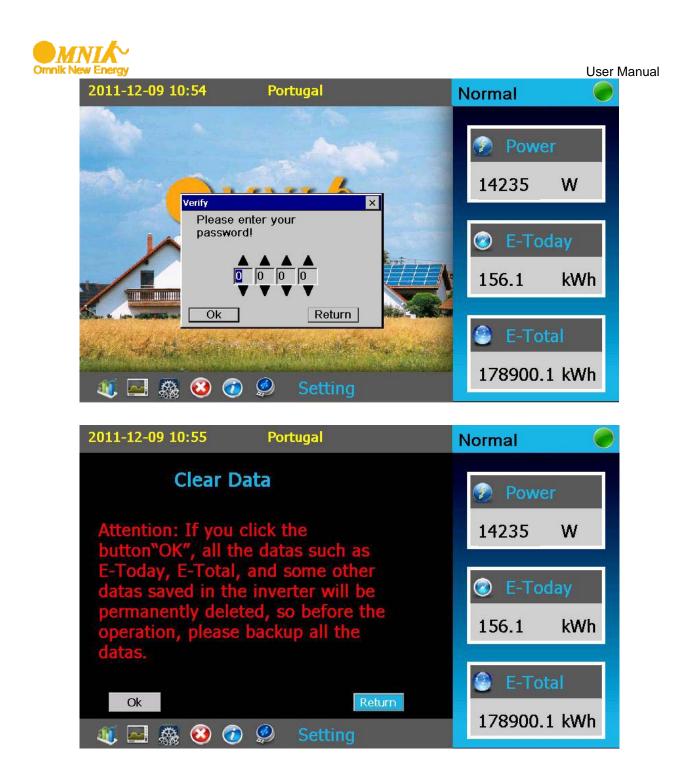


User Manual

| 2011-12-09 | 10:53    | Portugal    |           | Normal 🥏     |
|------------|----------|-------------|-----------|--------------|
|            | Safety I | Parameter   | rs        | Power        |
| Safety     | Portugal | Y           |           |              |
| Vpv-Start  | 0.0      | / T-Start   | 0 🚽 Sec   | 14235 W      |
| Fac-Min    | 0.00     | -Iz Fac-Max | 0.00 🗕 Hz | E-Today      |
|            |          |             |           | 156.1 kWh    |
| Vac-Min    | 0.0      | / Vac-Max   | 0.0 🗧 🗸   |              |
| Apply      | D        | efault      | Return    | E-Total      |
|            | 🍇 🥴 🧭    | 🤌 Sett      | ing       | 178900.1 kWh |

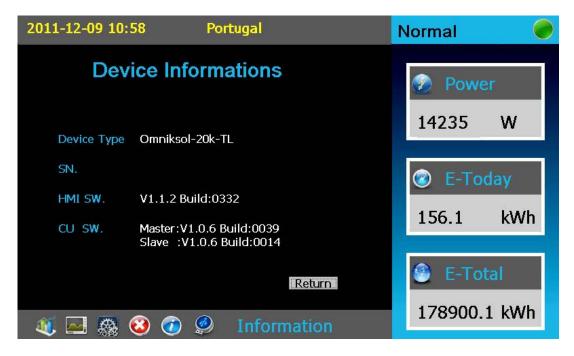
3.3 Clear Data Clear Log: Click "Setting" ----"Clear Data"

| 2011-12-09 10:49 Portugal                            | Normal 🥏          |
|--|-------------------|
|  | Power<br>14235 W  |
|  | E-Today 156.1 kWh |
| Language and Time<br>Safety Parameters<br>Clear Data | E-Total           |
| Exit Setting   | 178900.1 kWh      |



7.2.4. Information 4.1 Device Info Kinds of inverter: 20K/17K/13K Vision number & serial number: Click "Information" ---- "Device Info"







7.2.5. Error 5.1 Error Info Show Error information: Click "Error" ---- "Error Info" User Manual



| 2  | 011-12-09 10:56     | Portugal                      | Normal 📀  |
|----|---------------------|-------------------------------|---|
| 0  | 2011-11-07 10:05:12 | F04: DC Injection High.       |   |
| 1  | 2011-11-04 17:43:36 | F35: Utility Loss.            |   |
| 2  | 2011-11-04 17:40:14 | F35: Utility Loss.            | And the second se |
| з  | 2011-11-04 14:14:24 | F35: Utility Loss.            | 🕜 Power   |
| 4  | 2011-11-04 10:48:34 | F35: Utility Loss.            |   |
| 5  | 2011-11-04 07:22:45 | F35: Utility Loss.            |   |
| 6  | 2011-11-04 03:56:55 | F35: Utility Loss.            | 14235 W   |
| 7  | 2011-11-04 00:31:06 | F35: Utility Loss.            | 17233 VV  |
| 8  | 2011-11-03 21:05:17 | F35: Utility Loss.            |   |
| 9  | 2011-11-03 17:39:26 | F34: AC Voltage Out of Range. |   |
| 10 | 2011-11-03 14:13:37 | F35: Utility Loss.            |   |
| 11 | 2011-11-03 10:47:47 | F35: Utility Loss,            | 💿 E-Today   |
| 12 | 2011-11-03 07:21:58 | F35: Utility Loss.            |   |
| 13 | 2011-11-03 03:56:08 | F35: Utility Loss.            |   |
| 14 | 2011-11-03 00:30:18 | F35: Utility Loss.            | 1 E C 1 1 3 4 /b  |
| 15 | 2011-11-02 21:04:29 | F35: Utility Loss.            | 156.1 kWh   |
| 16 | 2011-11-02 17:38:39 | F35: Utility Loss.            |   |
| 17 | 2011-11-02 14:12:49 | F35: Utility Loss.            |   |
| 18 | 2011-11-02 10:46:59 | F34: AC Voltage Out of Range. |   |
| 19 | 2011-11-02 07:21:10 | F35: Utility Loss,            | 🕘 E-Total   |
|    | n 🖂 🙈 🔞             | 🐻 🧶 Error                     | Return 178900.1 kWh   |

7.2.6. Update

6.1Flash

It's used for updating invertors' Firmware. After putting invertor's ROM documents to related catalogue, users can update the Firmware by clicking the button.

## 7.3 State Information

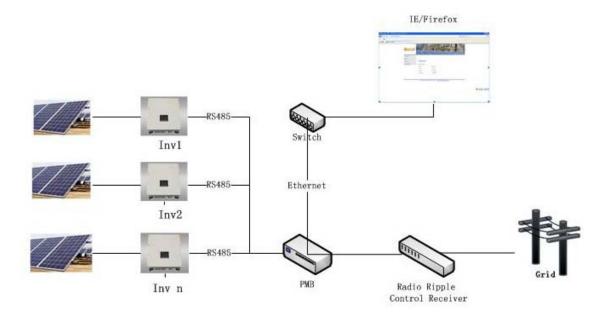
| State  | Display   | State information                           |
|--------|---|---|
| Wait   | Waiting   | Initialization & waiting                    |
| vvar   | Connect Sec.  | Connect                                     |
| Normal | Normal  | Normal state                                |
| Fault  | SPI<br>Failure:Communic<br>ation Fails<br>between M-S | SPI Failure:Communication Fails between M-S |
|        | EEPROM R/W Fail                                       | EEPROM R/W Fail                             |
|        | Relay-Check Fail                                      | Relay-Check Fail                            |
|        | DC Injection High                                     | DC Injection High                           |
|        | The result of Auto<br>Test Function is<br>fail        | The result of Auto Test Function is fail    |
|        | DC bus is too high                                    | DC bus is too high                          |
|        | The voltage<br>reference inside is<br>abnormal        | The voltage reference inside is abnormal    |
|        | AC HCT Failure  | AC HCT Failure                              |
|        | GFCI Device<br>Failure                                | GFCI Device Failure                         |
|        | Device fault  | Device fault                                |



| M-S Version<br>UnmatchedM-S Version UnmatchedFac Failure:Fac<br>Out of RangeFac Failure:Fac Out of RangeAC Voltage Out of<br>RangeAC Voltage Out of Range |    |
|---|----|
| Out of Range     Fac Failure: Fac Out of Range       AC Voltage Out of     AC Voltage Out of Range  |    |
|   |    |
|   |    |
| Utility Loss Utility Loss   |    |
| GFCI Failure GFCI Failure   |    |
| PV Over Voltage PV Over Voltage   |    |
| Isolation Fault Isolation Fault   |    |
| Fan Lock Fan Lock   |    |
| Over Temperature<br>in Inverter Over Temperature in Inverter  |    |
| Consistent<br>Fault:Vac differs<br>for M-S  | 3  |
| Consistent<br>Fault:Fac differs<br>for M-S  | >  |
| Ground I differs for<br>M-S Ground I differs for M-S  |    |
| DC inj. differs for<br>M-S DC inj. differs for M-S  |    |
| Consistent<br>Fault:Fac, Vac<br>Differs for M-S   | or |
| High DC Bus High DC Bus   |    |
| Flash Flashing Update inverter  |    |

About the further information for each fault, please reference to Chapter "10.TROUBLESHOOTING".

## 8. MONITORING SYSTEM



• System configuration:

The system consists of Grid、Radio Ripple Control receiver、 PMB、 Inverter、 Battery pack and so on(view picture above for reference).

- Introduction of sub-element:
  - 1. PMB (Power Management Box) is core of the system. It's used for managing power and monitoring working status of inverter.
  - 2. Radio Ripple Control Receiver receives managing instruction of power from grid operations, and output digital switch amount to PMB. Then PBM work on the output and send managing instruction of power to inverter.



- 3. IE/Firefox is a web browser for PC, through which people can check PMB's built-in webpage. The webpage can clearly monitor inverter's operating data. It can also be configured with PMB's power management function.
- Working principle of the system:

The omniksol inverter can be connected to the PMB (Power Management Box) via its RS485 interface, the maximum of the quantity is 20 sets three-phase inverter.

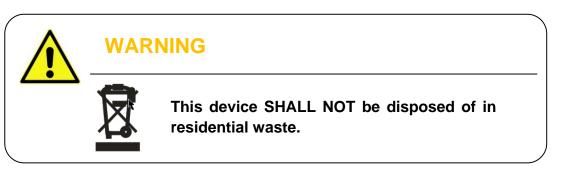
Inside the PMB, a web server is integrated in, customers can view or check the detailed information about their inverter by login on a IP address of PMB, (for example: <a href="http://192.168.16.48/index.asp">http://192.168.16.48/index.asp</a>), the information including but not limited to total quantity of the inverters, gross generation, generation for today, as well as all the parameters of each inverter like voltage, current and frequency etc.

Meanwhile, the PMB can receive the signal from the local power grid via a Radio Ripple Control Receiver, therefore to archive the active power/reactive power compensation function for the inverter.

## 9. RECYCLING AND DISPOSAL

To comply with European Directive 2002/96/EC on waste Electrical and Electronic Equipment and its implementation as national law, electrical equipment that has reached the end of its life must be collected separately and returned to an approved recycling facility. Any device that you no longer required must be returned to your dealer or you must find an approved collection and recycling facility in your area.

Ignoring this EU Directive may have severe affects on the environment and your health.





# 10. TROUBLESHOOTING

| LCD display   | Possible actions   |
|---|--|
| Isolation Fault   | <ol> <li>Check the impedance between PV (+) &amp; PV (-)<br/>and the inverter is earthed. The impedance must<br/>be greater than 2.4MΩ.</li> <li>Check whether the AC-side has contacts with<br/>earth.</li> </ol>   |
| Ground I Fault  | <ol> <li>The ground current is too high.</li> <li>After cut off the AC side connection, unplug the inputs from the PV generator and check the peripheral AC system.</li> <li>After the cause is cleared, re-plug the PV panel and AC connection, and check PV-Inverter status.</li> </ol>              |
| Grid Fault<br>Fac Failure:Fac Out of<br>Range<br>AC Voltage Out of<br>Range                           | <ol> <li>Wait for a moment, if the grid returns to normal,<br/>PV-Inverter automatically restarts.</li> <li>Make sure grid voltage and frequency meet the<br/>specifications.</li> </ol>   |
| Utility Loss  | <ol> <li>Grid is not connected.</li> <li>Check grid connection cables.</li> <li>Check grid usability.</li> <li>If grid is ok, and the problem persists, maybe the fuse in the inverter is open, please call service.</li> </ol>  |
| Over Temperature in<br>Inverter   | <ol> <li>The internal temperature is higher than specified<br/>normal value.</li> <li>Find a way to reduce the ambient temperature.</li> <li>Or move the inverter to a cooler environment.</li> </ol>  |
| PV Over Voltage   | <ol> <li>Check the open PV voltage, see if it is greater than<br/>or too close to 1000VDC (for Omniksol-13k-TL or<br/>Omniksol-17k-TL or Omniksol-20k-TL).</li> <li>If PV voltage is less than 1000VDC, and the<br/>problem still occurs, please call local service.</li> </ol>                        |
|   |  |
| Fac differs for M-S<br>Vac differs for M-S<br>Fac, Vac Differs for M-<br>S<br>Ground I differs for M- | Disconnect PV (+) or PV (-) from the input, restart the inverter.  |
|   | Isolation Fault<br>Ground I Fault<br>Grid Fault<br>Fac Failure:Fac Out of<br>Range<br>AC Voltage Out of<br>Range<br>Utility Loss<br>Over Temperature in<br>Inverter<br>PV Over Voltage<br>Vover Voltage<br>Consistent Fault:<br>Fac differs for M-S<br>Vac differs for M-S<br>Fac, Vac Differs for M-S |

| DC inj. differs for M-S |   |
|-------------------------|---|
| AC Relay Check Fail     |   |
| High DC bus             |   |
| DC Injection High       |   |
| EEPROM R/W Fail         |   |
| Fan Lock                | <ol> <li>Disconnect ALL PV (+) or PV (-).</li> <li>Wait for a few seconds.</li> </ol> |
| M-S Version             | 3. After the LCD switches off, reconnect and check                                    |
| Unmatched               | again.<br>4. If the problems remain please call local service.                        |
| SPI                     |   |
| Failure:Communicatio    | 1   |
| Fails between M-S       |   |
| AC HCT Fault            |   |
| GFCI Device Failure     | 7   |



## **11. WARRANTY**

Dear Customer:

Thanks for choosing Omnik products.

The warranty period for inverter is 60 months as standard, starting from the date of the purchase invoice date marked.

• Terms and Conditions

Omnik offers 60 months from the date of purchase from retailer for Omniksol-13k-TL / 17k-TL / 20k-TL on-grid inverters, subject to the conditions listed below. Please note that this does not apply for the accessories. If a product is suspected of being defective during the specified Omnik factory warranty period then Omnik will initially perform a pre-qualification of the issue.

If a product is determined to be defective then Omnik will appoint a local installer who will conduct:

On-site inspection & repair or;

Exchange for same or similar replacement product

In the latter case, the remainder of the warranty entitlement will be transferred to the repaired or replacement product. In such an event, you do not receive a new certificate, as your entitlement is documented at Omnik.

• Exclusion of Liability

Circumstances where warranty is not provided

Inverter damaged during transportation, installation, usage, connection, non compliance with the instruction manual or other man-made damage

Operate the products beyond the applicable safety regulations The warranty card has been altered or its date is hard to recognize Change, modification of repair attempts of the product without authorization Product description nonconformity from the content of warranty card

Information on the original nameplate missing or not clear enough to identify the delivery date and product model

Use non-designed accessories Improper PV system design Force majeure(e.g. lightening, earthquake, flood or fire)

Cosmetic changes to the unit from environmental conditions or accidents From the day the inverter is purchased, please correctly fill in the Warranty Card and submit to the appointed installers to sign/stamp and date. Any changes need to be made by the appointed installers. Please keep good custody of your Warranty Card and present it when you need the warranty service and keep the record provided by the service staff.

## 12. **ABBREVIATION**

| LCD          | Liquid Crystal Display   |
|--------------|--|
| LED          | Light Emitting Diode   |
| MPPT         | Maximum Power Point Tracking   |
| PV           | Photovoltaic   |
| Vdc          | Voltage at the DC side   |
| Vac          | Voltage at the AC side   |
| Vmpp         | Voltage at the Maximum Power Point   |
| Impp         | Amperage at Maximum Power Point  |
| AC           | Alternating Current ( Form of electricity supplied by Utility Company )                                      |
| DC           | Direct Current (Form of electricity generated by PV modules)   |
| VDE 0126-1-1 | German standards for establishing suitability for Grid<br>Connection of the Inverter.                        |
| DC Switch    | Switch in the DC Circuit. Disconnects DC source from Inverter.<br>May be integrated or external to Inverter. |



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